

Agenda of the Regular Meeting  
Of the  
Board of Directors of the  
Camp Meeker Recreation and Park District

Tuesday, December 20, 2016, 7:00 pm  
DISTRICT OFFICE (Next to the Fire Station)  
CAMP MEEKER, CALIFORNIA

I. CALL TO ORDER

II. ROLL CALL

III. APPROVAL OF AGENDA

IV. STATEMENTS OF ABSTENTION

V. PUBLIC COMMENT

The public may address the Board of topics NOT covered by this agenda. Testimony is limited to three minutes. Please state your first and last names clearly so that it can be correctly entered in the minutes.

VI. CONSENT ITEMS (10 minutes)

- A. Approval of Minutes
  - 1. November 15, 2016
- B. Payment of Claims
- C. Journal Entry Approval
- D. Administrative and Financial Report

VII. REPORT OF THE WATER SYSTEM OPERATOR (Russian River Utility, 10 minutes)

- A. Report of operations for the current month.

VIII. ACTION ITEMS

- A. WATER CONNECTION/METER REMOVAL: PARCEL 075-203-003 (60 MONTGOMERY) & 075-203-004 (62 MONTGOMERY) JOHN MCDANIEL (Cathie Anderson/District Counsel, 15 minutes)

DESCRIPTION: John McDaniel owns two parcels (one acquired subsequent to a January 2013 fire). There is a water meter on each parcel. He has combined the parcels and wants to have the meter pulled on one of the lots. He also wants to erase the Direct Charge assessment and water connection fees on the lot he has merged on the theory that he has only one lot. District Counsel Manwell advised against allowing this practice at the September meeting. He informed the Board that the District has an underlying obligation, under the law, to repay the note obligations of the District. The repayment ability was established when the assessments and service charges were levied and the water system built. The very real risk to the District and its ratepayers is that those left last standing will pay more than their fair share of the costs of the system. Further research has been conducted in light of the financial impact to parcel owners/customers remaining in the system, water code requirements and District Counsel research.

PROPOSED ACTION: The Board may/may not take action regarding water connections at 60 Montgomery and 62 Montgomery.

- B. WATER CUSTOMER 118 (ST. DOROTHY'S REST) DISPUTED BILLING (St. Dorothy Staff, 5 minutes)

DESCRIPTION: St. Dorothy's has written to dispute a billing of \$777.05 from November 2016 (letter attached).

PROPOSED ACTION: The Board may/may not approve a credit for a disputed water billing.

- C. UPDATE: SONOMA COUNTY WATER AGENCY AGREEMENT, OCSD INDEMNITY AGREEMENT AND RELATED (Staff, 5 minutes)

DESCRIPTION: The Board approved the signing of agreements with the Sonoma County Water Agency and Occidental Community Services District. Director Anderson will provide a report regarding the documents and related matters. At the November meeting, the Board directed staff to contact OCSD regarding shared legal costs. An update to that contact will be presented.

PROPOSED ACTION: The Board may/may not take further action regarding this issue.

- D. POST OFFICE REPAIRS AND CLOSURE (Lynn Watson, 10 minutes)

DESCRIPTION: The Camp Meeker Post Office has been closed for repairs with no re-opening date. The Board will discuss and decide upon further action.

PROPOSED ACTION: The Board may/may not take further action with respect to the Post Office closure.

- E. HABITAT CONSERVATION GRANT APPLICATION (Anthony Tominia/Staff, 5 minutes)

DESCRIPTION: The District has been advised that the application for the Habitat Conservation Grant is incomplete and additional information is necessary by January 31, 2017.

PROPOSED ACTION: The Board may/may not take further action regarding this issue.

- F. STREET LIGHT UPGRADES-PACIFIC GAS AND ELECTRIC (Staff, 5 minutes)

DESCRIPTION: PGE has informed the Board of their intent to upgrade streetlights to longer lasting, less expensive, and more efficient LED technology. The District is presently paying for various streetlights in Camp Meeker and eligible for the upgrade. In order to include the Camp Meeker streetlights in the program, the District needs to respond and choose LED wattage.

PROPOSED ACTION: The District may/may not authorize participation in the PGE upgrade program and specify upgrade selections for various streetlights.

- G. RCAC MEDIAN HOUSEHOLD INCOME SURVEY (Staff, 5 minutes)

DESCRIPTION: The Water Resources Control Board approved a median household income survey (in association with the Prop 1 Water Bond funding) conducted by RCAC (Rural Community Assistance Corporation). There would be no cost to Camp Meeker for the survey as it is paid for by State Water Resources. The data determined by the survey is valid for five years and can be used to apply for various grant funding.

PROPOSED ACTION: The Board may/may not consider community participation.

IX. DIRECTORS' REPORTS

DESCRIPTION: This item is for information reporting only. In conformance with the Brown Act, there shall be no discussion or actions taken by the Board on any such report. No public testimony shall take place. If discussion and/or action is desired, the matter may be placed on a future agenda, notice thereof duly given, and action/discussion had at the future meeting.

**PROPOSED ACTION: No action or discussion to take place**

X. ADJOURNMENT

HOW TO GET AN ITEM ON THE AGENDA

Requests for items for the agenda of the regular meetings of the Camp Meeker Recreation and Park District must be submitted to the District in writing or through the District's website.

Regular meetings are held the 3rd Tuesday of each month. The District must receive submissions no later than ten (10) calendar days before the meeting.

Submit your agenda items in writing to: Camp Meeker Recreation and Park District, Post Office Box 461, Camp Meeker, CA 95419. Be sure to include your name, address and phone number. Anonymous submissions will not be considered for discussion.

Submit your agenda items using the District's website at the following address:

[http://www.campmeeker.org/wordpress/?page\\_id=224](http://www.campmeeker.org/wordpress/?page_id=224).

Minutes of the Regular Meeting  
Of the  
Board of Directors of the  
Camp Meeker Recreation and Park District

Tuesday, November 15, 2016, 7:00 pm  
DISTRICT OFFICE (Next to the Fire Station)  
CAMP MEEKER, CALIFORNIA

I. CALL TO ORDER

The meeting was called to order by Lynn Watson, President, at 7:04 p.m.

II. ROLL CALL

Directors Anderson, Helfrich, Larson, Tominia, and Watson were present.

III. APPROVAL OF AGENDA

As Russian River Utility staff had advised that their attendance would be delayed, Item A of the Action Agenda will be addressed after Item D.

A motion was made by Gary Helfrich, and seconded by Cathie Anderson to address Item A of the Action Agenda subsequent to Item D.

Directors Anderson, Helfrich, Larson, Tominia, and Watson voted yes.

The motion was approved. Ayes: 5 Noes: 0 Abstain: 0 Absent: 0

IV. STATEMENTS OF ABSTENTION

There were no statements of abstention.

V. PUBLIC COMMENT

There was no public comment.

VI. CONSENT ITEMS

A. Approval of Minutes

1. October 18, 2016

A motion was made by Cathie Anderson, and seconded by Valery Larson to approve the October 18, 2016 minutes as written.

Directors Anderson, Helfrich, Larson, Tominia, and Watson voted yes.

The motion was approved. Ayes: 5 Noes: 0 Abstain: 0 Absent: 0

B. Payment of Claims

After discussion, a motion was made by Gary Helfrich, seconded by Cathie Anderson to approve the following warrant requests and the checks 1490-1505 and 1218 in payment thereof (Wells Fargo Operating), check numbers 580/581 (Bank of the West-Water) and check 1037-1039 US Bank for Anderson Hall client deposit refunds.

2016/2017-005	RP-November 2016	6,389.83
2016/2017-005	Water-November 2016	15,725.43
	Total	22,115.26

Directors Anderson, Helfrich, Larson, Tominia, and Watson voted yes.

The motion was approved. Ayes: 5 Noes: 0 Abstain: 0 Absent: 0

C. Journal Entry Approval

Journal Entries are to be presented at the December meeting.

D. Administrative and Financial Report

Ms. Doran-Girard advised the Board that Abila has approved the request for a reduction in the contract obligation for GASB module, that the CSDA will again offer AB1234 ethics free through March 15, the agreement with the Sonoma County Water Agency has been received, that Sue Goranson's office has been provided with the information needed to complete the State Controller Report and various other items of the correspondence.

VII. REPORT OF THE WATER SYSTEM OPERATOR (Russian River Utility, 10 minutes)

A. Report of operations for the current month.

VIII. ACTION ITEMS

B. RESOLUTION 2016-011: REQUEST SONOMA COUNTY BOARD OF SUPERVISORS EXEMPTION UNDER GOVERNMENT CODE 26909(b) FROM AN ANNUAL AUDIT TO BIENNIAL (TWO-YEAR) AUDIT

DESCRIPTION: Upon completion of the June 30, 2016 audit of the District's financial records, the District's auditor, Sue Goranson, CPA has recommended that the Board apply for an exemption under Government Code 26909(b) from an annual financial audit to a biennial (two year) audit process. If approved, the change could result in an estimated 25% reduction in cost.

ACTION: A motion was made by Anthony Tominia, and seconded by Cathie Anderson to approve Resolution 2016-011: Requesting the Sonoma County Board of Supervisors approval of the change from an annual audit to a biennial (two year) audit exemption under Government Code 26909(b).

Directors Anderson, Helfrich, Larson, Tominia, and Watson voted yes.

The motion was approved. Ayes: 5 Noes: 0 Abstain: 0 Absent: 0

C. UPDATE: SONOMA COUNTY WATER AGENCY AGREEMENT, OCSD INDEMNITY AGREEMENT AND RELATED

DESCRIPTION: The Board previously approved the signing of agreements with the Sonoma County Water Agency and Occidental Community Services District. Director Anderson reviewed the legal costs of the document and the indemnity agreement with OCSD.

ACTION: Staff was directed to contact Steve McNeal of OCSD regarding a 50/50 share of the legal costs relative to the SCWA agreement and OCSD Indemnity agreement.

D. POST OFFICE REPAIRS AND CLOSURE

DESCRIPTION: The Camp Meeker Post Office has been closed for repairs with no re-opening date. Director Watson informed the Board that she has been advised that the trailer is in the process of ongoing repair and no estimate is available as to the Post Office re-opening.

ACTION: The Board directed that the Post Office issue be incorporated into the December 20 agenda so that the Board may/may not take further action with respect to the Post Office closure.

A. WATER SYSTEM: INSPECTION REPORT 7/13/2016 COMPLIANCE

DESCRIPTION: The State Water Resources Control Board has forwarded the findings of its July 13, 2016 inspection of the Camp Meeker Water System. The letter/report includes Domestic Water Supply Permit No. 02-18-16P-4910029 and lists the actions necessary for the system to be in full compliance with applicable sections of the California Health and Safety Code (CHSC) and the California Code of Regulations (CCR). The Board will review the actions/tasks needed to comply and the required completion dates including authorizing the Board President to respond as required.

ACTION: A motion was made by Gary Helfrich, and seconded by Valery Larson to authorize the Board President to sign a letter acknowledging receipt of permit 02-18-16P-4910029 and providing the District's willingness to comply with all statutory and regulatory drinking water requirements and conditions set forth in Domestic Water Supply Permit No. 02-18-16P-4910029, and further authorize Russian River Utility to initiate working on items required by the report including storage tank cleaning and leak repair.

Directors Anderson, Helfrich, Larson, Tominia, and Watson voted yes.

The motion was approved. Ayes: 5 Noes: 0 Abstain: 0 Absent: 0

E. CAMP MEEKER ISO RATINGS, HYDRANT MAINTENANCE AND HYDRANT SECURITY ISSUES

DESCRIPTION: Director Helfrich updated the Board regarding contact with the CMVFD relative to the community's current ISO (insurance rating) rating, hydrant maintenance and hydrant security. Discussion included recommendations for lock installation on the hydrant at Hampton and Acreage to account for flow.

Jamie Dunton of Russian River Utility reported regarding implementation of reporting requirements per the SCWA agreement, and the end of augmentation to Dutch Bill Creek for the fish. Discussion was initiated and ensued regarding hydrant flushing and related issues.

ACTION: The Board took no further action regarding hydrant maintenance and/or improvement of ISO ratings and hydrant security.

IX. DIRECTORS' REPORTS

DESCRIPTION: This item is for information reporting only. In conformance with the Brown Act, there shall be no discussion or actions taken by the Board on any such report. No public testimony shall take place. If discussion and/or action is desired, the matter may be placed on a future agenda, notice thereof duly given, and action/discussion had at the future meeting.

**PROPOSED ACTION: No action or discussion to take place**

Director Anderson reported regarding the flat bed trailer chained to the basketball standard.

Director Tominia reported relative neighborhood safety, as there is an individual peering into windows.

X. ADJOURNMENT

As there was no further business to be brought before the Board at this time, a motion was made by Cathie Anderson, and seconded by Gary Helfrich that the November 2016 meeting of the Camp Meeker Board of Directors is adjourned.

Directors Anderson, Helfrich, Larson, Tominia, and Watson voted yes.

The motion was approved. Ayes: 5 Noes: 0 Abstain: 0 Absent: 0

The meeting adjourned at 8:07 p.m.

Respectfully submitted,

CHERYL DORAN-GIRARD

2016-11-15finalminscdg1.doc

---

---

**CHERYL DORAN GIRARD  
CLIENT MEMORANDUM**

---

---

**TO:** CAMP MEEKER RECREATION & PARK DISTRICT BOARD MEMBERS  
**FROM:** CHERYL DORAN GIRARD  
**SUBJECT:** DECEMBER 20, 2016 WARRANTS AND FINANCIAL INFORMATION  
**DATE:** DECEMBER 16, 2016

Financial Statements and Warrant Detail are in the board packet following this memorandum.  
Financial data is based on the District's revenues & expenses received to date.

2016/2017-006	RP-December 2016	2,643.25
\$13,898.57	Water-December 2016	11,255.32

Cash balances are updated from November 30 bank statements from Wells Fargo, Bank of the West and US Bank, plus funds received and checks written to date. All bank accounts are reconciled through November 30 statements. The reconciliations will be reviewed, and approved by the District's Fiscal Officer, Catherine Anderson prior to the Board meeting.

Financial statements contain data available through December 14, 2016 and reflect receipt of all moneys received to that date. The detail of the warrant requests directly is following this memo so you will be able to review individual items for each warrant request. Please note that the format for the warrant requests has changed. Cash on-hand, check registers, water funds allocation, and the financial statements are placed behind the individual warrant details.

Deposits will be made to the Wells Fargo checking account, and the Wells Fargo Investment account for amounts allocated for capital replacement and USDA debt fund repayment following the December 20 meeting.

In the event that you need to contact me, I can be reached via cell phone 707-696-2876 or my office line 545-2108.





**CAMP MEEKER RECREATION AND PARK DISTRICT**

WARRANT REQUEST # 2016-2017-006

VENDOR	CHECK AMOUNT	R&P FUND	WATER FUND	EXPLANATION
Anderson, Cathie	30.00	30.00		Dir Stipend-December 2016
Larson, Valery	30.00	30.00		Dir Stipend-December 2016
Watson, Lynn	30.00	30.00		Dir Stipend-December 2016
Doran-Girard, Cheryl	4,050.00	606.89	1,215.61	Consulting-Nov/Dec 2016
Doran-Girard, Cheryl	-	450.14	368.29	Consulting-Nov/Dec 2016
Doran-Girard, Cheryl	-	602.22	602.23	Consulting-Nov/Dec 2016
Doran-Girard, Cheryl	-	102.31	102.31	Consulting-Nov/Dec 2016
Camp Meeker Water	81.52	81.52		Water Service
PGE	167.26	167.26		Electric Service
McPhail Fuel	38.84	38.84	-	District Office
Fedex-Office	105.31	52.66	52.65	Board Materials Printing
Perry, Johnson	105.00	60.00	45.00	Legal Services
Russian River Utility	8,638.89		8,218.81	Contract Services
Russian River Utility			420.08	Electric Service
US Bank	546.75	149.00	149.00	Software Lease
US Bank		19.98	19.97	Web Maintenance Contract/ISP
US Bank		36.38	36.37	Verizon-District Phone
US Bank		56.40		Postage
US Bank		79.65	-	Anderson Hall Supplies
Wavemaker Media	75.00	50.00	25.00	Audit, SB272, Booking

Total	13,898.57	2,643.25	11,255.32	-
-------	-----------	----------	-----------	---

DIRECTOR APPROVAL: \_\_\_\_\_ DATE: 12/20/16

\_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_



CAMP MEEKER RECREATION AND PARK DISTRICT						
--	--	--	--	--	--	--

Allocation of Water Receipts Fiscal Year 7/1/2016 -6/30/2017				
Allocation of Water Receipts Fiscal Year 7/1/2016 -6/30/2017				

[illegible]

**Camp Meeker Recreation & Parks District**  
Check/Voucher Register - CDG-Current Register  
1010 - Cash In Wells Fargo Bank-Operating  
From 11/16/2016 Through 12/20/2016

<u>Check Number</u>	<u>Check Description</u>	<u>Vendor Name</u>	<u>Effective Date</u>	<u>Check Amount</u>
1506	System Generated Check/Vo...	Camp Meeker Wa...	12/20/2016	81.52
1507	System Generated Check/Vo...	Cheryl Doran-Girard	12/20/2016	4,050.00
1508	System Generated Check/Vo...	Fedex Office	12/20/2016	105.31
1509	System Generated Check/Vo...	McPhail Fuel Com...	12/20/2016	38.84
1510	System Generated Check/Vo...	P G & E	12/20/2016	167.26
1511	System Generated Check/Vo...	Perry Johnson An...	12/20/2016	105.00
1512	System Generated Check/Vo...	Russian River Utility	12/20/2016	8,638.89
1513	System Generated Check/Vo...	US Bank	12/20/2016	546.75
1514	System Generated Check/Vo...	Wavemaker Medi...	12/20/2016	75.00
1515	Stipend-December 2016	Cathie Anderson	12/20/2016	30.00
1516	Director Stipend-December ...	Valery Larson	12/20/2016	30.00
1517	Director Stipend-December ...	Lynn Watson	12/20/2016	30.00
		Total 1010 - Cash In Wells Fargo Bank-Operating		13,898.57

**Camp Meeker Recreation & Parks District**  
Check/Voucher Register - CDG-Current Register  
1030 - Cash in Bank of the West-Water  
From 11/16/2016 Through 12/20/2016

<u>Check Number</u>	<u>Check Description</u>	<u>Vendor Name</u>	<u>Effective Date</u>	<u>Check Amount</u>
582	Tfr November Wtr Receipts ...	Camp Meeker Rec...	12/15/2016	6,600.00
583	Tfr Wtr Receipts Water OPer...	Camp Meeker Rec...	12/20/2016	<u>9,900.00</u>
		Total 1030 - Cash in Bank of the West-Water		16,500.00

**Camp Meeker Recreation & Parks District**  
Check/Voucher Register - CDG-Current Register  
1040 - Cash in US Bank-Rental Deposits/PayPal  
From 11/16/2016 Through 12/20/2016

<u>Check Number</u>	<u>Check Description</u>	<u>Vendor Name</u>	<u>Effective Date</u>	<u>Check Amount</u>
1042	Refund Anderson Hall Renta...		12/8/2016	375.00
1043	Refund Anderson Hall Depo...		12/8/2016	150.00
1044	Replace lost check 1043 Sar...		12/15/2016	<u>150.00</u>
		Total 1040 - Cash in US Bank-Rental Deposits/PayPal		675.00
				<u>                    </u>
Report Total				<u><u>31,073.57</u></u>

**Camp Meeker Recreation & Parks District**  
Statement of Revenues and Expenditures - Unposted Transactions Included In Report  
10 - Recreation & Park - Operating  
From 7/1/2016 Through 6/30/2017  
(In Whole Numbers)

		Current Period Budget - Final	Current Year Actual	Current Period Budget Variance - Final
<b>Revenue</b>				
4001	Property Taxes-CY Secured	68,000	0	(68,000)
4041	Cost Reimbursement-Collect Delinquent CY Unsec	(100)	0	100
4210	Rental Fees-Anderson Hall	5,000	5,105	105
4215	Rental Fees-Other	1,727	720	(1,007)
4220	State-Home Owner Property Tax Relief	500	0	(500)
4295	Grant Revenue	0	500	500
4315	Refunds-Other	0	144	144
	<b>Total Revenue</b>	<b>75,127</b>	<b>6,469</b>	<b>(68,658)</b>
<b>Expenditures</b>				
5010	Director Stipend	1,080	540	540
5017	Worker Compensation Insurance	500	683	(183)
5101	Communications-Telephone	500	542	(42)
5105	Communications-ISP Website	600	100	500
5110	Communications-Website Other	0	230	(230)
5184	Janitorial Supplies	300	28	272
5185	Janitorial Services	1,700	940	760
5210	Insurance-Property & Liability	2,750	0	2,750
5301	Maintenance-Beach and Parks	540	687	(147)
5302	Maintenance-Bldgs & Improvements	2,500	542	1,958
5304	Maintenance-Equipment	0	13	(13)
5401	Memberships	200	80	121
5402	Marketing	250	0	250
5405	Miscellaneous	1,350	700	650
5410	Office Supplies	1,150	507	643
5415	Office Operations	300	0	300
5416	Lease-Accounting Software	1,788	721	1,068
5425	Postage	150	56	94
5426	Printing Services	825	182	643
5427	Supplies	700	0	700
5428	Food	275	0	275
5501	Professional Fees-Web	1,200	475	725
5502	Professional Fees-Consultants	1,795	1,198	598
5520	Administrative Services	10,000	5,863	4,137
5540	LAFCO Charges	150	139	11
5550	Legal Services	3,250	515	2,735
5555	Professional Services-Auditor	7,500	7,587	(87)
5556	Professional Services-Accounting	12,000	5,044	6,956
5570	Service Fee-PayPal	75	78	(3)
5571	Late Fees	50	(39)	89
5575	Bank Service Fees	60	65	(5)
5576	Property Tax Administration Fee	900	0	900
5580	Elections Cost	2,500	0	2,500
5590	Gas and Oil	900	407	493
5591	Equipment Rentals	300	0	300
5592	Water and Sewer	1,000	604	396
5594	Utilities	1,500	623	877
8516	Maintenance & Repair	2,500	0	2,500
8565	Equipment 2	2,500	0	2,500

**Camp Meeker Recreation & Parks District**  
Statement of Revenues and Expenditures - Unposted Transactions Included In Report  
10 - Recreation & Park - Operating  
From 7/1/2016 Through 6/30/2017  
(In Whole Numbers)

		Current Period Budget - Final	Current Year Actual	Current Period Budget Variance - Final
8625	Tfr Within Fnd-Out	7,500	0	7,500
9001	Contingency	1,989	0	1,989
	Total Expenditures	75,127	29,106	46,021
	Excess of Income Over (Under) Expense	0	(22,638)	(22,638)



**Camp Meeker Recreation & Parks District**  
Statement of Revenues and Expenditures - Unposted Transactions Included In Report  
40 - Recreation & Parks - Water Operations  
From 7/1/2016 Through 6/30/2017  
(In Whole Numbers)

		Current Period Budget - Final	Current Year Actual	Current Period Budget Variance - Final
	Revenue			
4010	Direct Charges-Current Year	125,000	0	(125,000)
4310	Sales of Water-Residential	213,000	74,459	(138,541)
4625	Transfers-Within Fund In	40,000	0	(40,000)
	Total Revenue	378,000	74,459	(303,541)
	Expenditures			
5017	Worker Compensation Insurance	0	683	(683)
5101	Communications-Telephone	500	219	281
5105	Communications-ISP Website	250	100	150
5185	Janitorial Services	150	0	150
5210	Insurance-Property & Liability	2,608	0	2,608
5401	Memberships	100	80	21
5405	Miscellaneous	125	54	71
5410	Office Supplies	1,000	370	630
5416	Lease-Accounting Software	1,788	721	1,068
5420	Training-Administrative	300	0	300
5425	Postage	125	9	116
5426	Printing Services	500	195	305
5501	Professional Fees-Web	350	225	125
5502	Professional Fees-Consultants	0	1,278	(1,278)
5515	Contract Services-Water Operations	101,500	49,313	52,187
5520	Administrative Services	13,000	8,125	4,875
5540	LAFCO Charges	523	523	0
5550	Legal Services	5,000	4,325	675
5555	Professional Services-Auditor	11,000	7,505	3,495
5556	Professional Services-Accounting	10,000	5,044	4,956
5560	Professional Fees-Other	1,795	0	1,795
5571	Late Fees	0	4	(4)
5575	Bank Service Fees	75	16	59
5576	Property Tax Administration Fee	1,200	0	1,200
5580	Elections Cost	2,663	0	2,663
5585	Public/Legal Notices	500	298	202
5587	Water System Fees-State	2,500	156	2,344
5594	Utilities	4,000	4,291	(291)
5595	Waste Removal	500	0	500
8516	Maintenance & Repair	13,500	0	13,500
8625	Tfr Within Fnd-Out	202,400	10,141	192,259
9001	Contingency	48	0	48
	Total Expenditures	378,000	93,673	284,327
	Excess of Income Over (Under) Expense	0	(19,214)	(19,214)

**Camp Meeker Recreation & Parks District**  
Statement of Revenues and Expenditures - Unposted Transactions Included In Report  
50 - Recreation & Parks - Water Capital  
From 7/1/2016 Through 6/30/2017  
(In Whole Numbers)

		Current Period Budget - Final	Current Year Actual	Current Period Budget Variance - Final
	Revenue			
4110	Interest Earned-Wells Fargo Bank	300	135	(165)
4625	Transfers-Within Fund In	<u>7,500</u>	<u>3,000</u>	<u>(4,500)</u>
	Total Revenue	<u>7,800</u>	<u>3,135</u>	<u>(4,665)</u>
	Expenditures			
8625	Tfr Within Fnd-Out	<u>40,000</u>	<u>3,000</u>	<u>37,000</u>
	Total Expenditures	<u>40,000</u>	<u>3,000</u>	<u>37,000</u>
	Excess of Income Over (Under) Expense	<u>(32,200)</u>	<u>135</u>	<u>32,335</u>

**Camp Meeker Recreation & Parks District**  
Statement of Revenues and Expenditures - Unposted Transactions Included In Report  
60 - Recreation & Parks-DWR E58237  
From 7/1/2016 Through 6/30/2017  
(In Whole Numbers)

		Current Period Budget - Final	Current Year Actual	Current Period Budget Variance - Final
	Revenue			
4101	Interest Pooled Cash -Sonoma County	300	0	(300)
4625	Transfers-Within Fund In	97,078	0	(97,078)
	Total Revenue	97,378	0	(97,378)
	Expenditures			
7910	Long Term Debt-Principal	16,674	0	16,674
7911	Long Term Debt-Interest	80,404	0	80,404
9001	Contingency	300	0	300
	Total Expenditures	97,378	0	97,378
	Excess of Income Over (Under) Expense	0	0	0

**Camp Meeker Recreation & Parks District**  
Statement of Revenues and Expenditures - Unposted Transactions Included In Report  
61 - Recreation & Park - Reserve DWR E58237  
From 7/1/2016 Through 6/30/2017  
(In Whole Numbers)

		Current Period Budget - Final	Current Year Actual	Current Period Budget Variance - Final
	Revenue			
4101	Interest Pooled Cash -Sonoma County	750	0	(750)
	Total Revenue	<u>750</u>	<u>0</u>	<u>(750)</u>
	Excess of Income Over (Under) Expense	<u>750</u>	<u>0</u>	<u>(750)</u>

**Camp Meeker Recreation & Parks District**  
Statement of Revenues and Expenditures - Unposted Transactions Included In Report  
70 - Recreation & Park - USDA Debt Fund  
From 7/1/2016 Through 6/30/2017  
(In Whole Numbers)

		Current Period Budget - Final	Current Year Actual	Current Period Budget Variance - Final
	Revenue			
4625	Transfers-Within Fund In	<u>95,140</u>	<u>38,324</u>	<u>(56,816)</u>
	Total Revenue	<u>95,140</u>	<u>38,324</u>	<u>(56,816)</u>
	Expenditures			
7910	Long Term Debt-Principal	31,000	32,500	(1,500)
7911	Long Term Debt-Interest	62,676	30,954	31,722
8625	Tfr Within Fnd-Out	<u>0</u>	<u>36,600</u>	<u>(36,600)</u>
	Total Expenditures	<u>93,676</u>	<u>100,054</u>	<u>(6,378)</u>
	Excess of Income Over (Under) Expense	<u>1,464</u>	<u>(61,730)</u>	<u>(63,194)</u>

RUSSIAN RIVER UTILITY  
PO BOX 730  
FORESTVILLE, CA 95436  
707-887-7735

**December 12, 2016**

**RE: CAMP MEEKER PAST DUE ACCOUNTS**

- **Accounts 2, 3, 22, 23, 24, 55, 59, 72, 96, 104, 107, 108, 133, 142, 148, 150, 167, 172, 178, 179, 182, 186, 187, 190, 203, 208, 224, 235, 240, 245, 246, 253, 265, 274, 278, 293, 299, 307, 309, 310, 318, 321, 325, 329, 330, 338 and 367:** Past due notices will be sent on December 29, 2016 and lock off is scheduled for January 10, 2107.
- **Acct 4, 15, 31, 50, 68, 94, 129, 140, 155, 158, 161, 198, 220, 226, 227, 264, 269, 317, 355 and 358:** Payments are on the way or waiting to be deposited.
- **Account 127:** This account was locked off (again) on October 12, 2016.
- **Account 118:** There was excessive “use” that cannot be explained. A work-order showed an accurate meter read with no indication of a leak. The customer will contest this at the December 20 meeting, or they will provide a letter contesting the high bill.
- **Acct 342:** Customer is paying off balance in installments.
- **Acct 4, 15, 31, 50, 68, 94, 129, 140, 155, 158, 161, 198, 220, 226, 227, 264, 269, 317, 355 and 358:** Payments are on the way or waiting to be deposited.

	CAMP MEEKER RECREATION AND PARK DISTRICT						
		PAST DUE LIST		Dec-16			
ACCT #	CURRENT	1 - 30.	31 - 60	60+	LAST PAYMENT		TOTAL
2	361.12	21.26			71.08	12/5/16	382.38
3	62.94	45.82			46.76	10/28/16	108.76
4	106.17	102.04	94.83		144.46	10/20/16	303.04
15	52.06	50.95	51.47		97.83	10/7/16	154.48
22	46.66	53.56			110.45	11/8/16	100.22
23	47.67	44.16			95.00	10/31/16	91.83
24	43.18	45.54			84.44	11/3/16	88.72
31	44.21	42.10	42.00		40.00	10/20/16	128.31
50	78.26	70.53	37.65		100.00	12/5/16	186.44
55	48.78	48.02			17.64	10/20/16	96.80
59	43.45	41.80			44.96	10/25/16	85.25
62	40.30	4.86			40.00	11/18/16	45.16
68	49.86	45.77	24.93		101.45	9/6/16	120.56
72	42.22	44.46			89.23	11/3/16	86.68
84	42.28	0.40			42.42	11/23/16	42.68
88	41.49	4.16			84.00	11/18/16	45.65
94	49.68	50.70	41.27		50.00	11/3/16	141.65
96	42.04	40.02			40.02	10/31/16	82.06
104	45.04	45.10			45.25	11/28/16	90.14
107	66.91	63.46			67.00	10/31/16	130.37
108	44.69	43.46			42.82	10/31/16	88.15
118	111.90	677.05			100.00	11/28/16	788.95
127	50.37	46.31	79.10	82.00	755.71	8/17/16	257.78
129	46.01	43.56	39.50		45.00	10/25/16	129.07
133	48.75	37.40			140.00	10/25/16	86.15
137	66.81	1.42			68.24	11/18/16	68.23
140	52.25	42.12	42.46		49.25	10/13/16	136.83
142	53.71	60.50			60.50	10/25/16	114.21
148	45.11	46.63			86.65	11/3/16	91.74
150	43.04	48.36			97.82	10/25/16	91.40
155	45.64	81.50	31.35		200.00	10/14/16	158.49
158	48.36	61.65	58.72	46.76	205.00	8/12/16	215.49
161	48.32	45.30	35.56		100.00	10/25/16	129.18
162	44.88	3.59			150.00	11/8/16	48.47
167	42.41	24.00			24.20	12/5/16	66.41
172	47.48	64.41			115.00	11/3/16	111.89
178	48.20	42.21	3.78		150.00	10/13/16	94.19
179	41.98	37.16			160.21	9/23/16	79.14
182	48.46	43.13			100.00	11/8/16	91.59
186	48.91	44.13			44.93	11/8/16	93.04
187	44.90	49.92			47.54	11/14/16	94.82
190	42.21	44.21			84.10	11/14/16	86.42
198	44.43	44.10	44.41		50.69	10/20/16	132.94
203	56.63	78.94			80.00	12/9/16	135.57
207	41.58	0.80			88.00	11/23/16	42.38
208	46.50	43.16			90.75	10/20/16	89.66
220	93.30	86.14	82.04	81.82	141.81	9/29/16	343.30
224	42.00	40.00			42.00	10/20/16	82.00
226	46.53	42.87	25.78		100.00	10/14/16	115.18
227	47.89	44.10	46.41		92.67	10/14/16	138.40
235	42.00	40.00			40.00	10/20/16	82.00
240	44.85	45.32			45.13	11/18/16	90.17
245	42.00	40.00			93.48	10/20/16	82.00
246	46.58	37.98			100.00	10/28/16	84.56
247	41.35	2.50			42.13	11/23/16	43.85

ACCT #	CURRENT	1 - 30.	31 - 60	60+	LAST PAYMENT		TOTAL
253	42.53	50.53			52.54	10/20/16	93.06
264	48.04	45.03	47.43		95.41	10/14/16	140.50
265	43.80	75.99			117.72	11/18/16	119.79
269	49.66	44.44	44.44		44.38	10/20/16	138.54
274	49.16	40.00			40.00	10/25/16	89.16
278	42.21	44.10			82.00	11/14/16	86.31
293	52.14	43.66			90.91	10/25/16	95.80
295	68.06	64.82	61.73	434.62	150.00	4/8/16	629.23
299	44.58	42.82	1.59		100.00	9/15/16	88.99
307	46.21	48.20			101.33	10/31/16	94.41
309	49.59	40.98			27.79	10/20/16	90.57
310	51.20	38.08			50.00	10/28/16	89.28
314	40.17	3.36			67.10	11/28/16	43.53
315	41.30	0.40			88.00	11/18/16	41.70
317	59.11	47.07	43.49		45.00	10/14/16	149.67
318	69.66	67.24			343.26	10/28/16	136.90
321	59.13	44.55			44.91	11/3/16	103.68
325	49.37	50.13			40.63	11/3/16	99.50
329	47.32	62.05			50.40	11/14/16	109.37
330	46.02	49.57			98.26	11/14/16	95.59
338	43.43	41.72			74.61	10/31/16	85.15
342	91.41	113.86	159.96	54.01	207.28	12/5/16	419.24
350	70.00	3.68			73.68	12/9/16	73.68
355	51.93	50.09	80.76	18.55	100.00	10/20/16	201.33
358	53.15	51.75	51.30		107.11	10/4/16	156.20
367	47.98	47.55			47.07	11/3/16	95.53
	<b>\$4,461.51</b>	<b>\$4,210.31</b>	<b>\$1,271.96</b>	<b>\$717.76</b>			<b>\$10,661.54</b>
		<b>BILLING REGISTER INFORMATION 11/30/16</b>					
		WATER	\$ 2,988.59	CURRENT CHARGES		\$ 17,959.30	
		SVC CHG	\$ 14,515.00	PAST DUE		\$ 3,096.45	
		FIRE SVC	\$ 60.00	OVERPAY/PREPAY		\$ (13,759.50)	
		RECONN					
		ADJ	\$ (3.31)				
		LATE CHGS	\$ 389.02	TOTAL RECEIVABLES		\$ 7,296.25	
		TOTAL RECEIVABLES		\$ 20,282.77			
		ACCOUNTS LISTED		81			



CAMP MEEKER RECREATION AND PARK DISTRICT										
WATER SALES 2016										
METER	ACCT NO.	MONTH	TOTAL AMOUNT PUMPED GALLONS	AMOUNT PUMPED TO OCSD	NET AMOUNT PUMPED	AMT SOLD	% PUMPED TO CMR&PD	% LOSS	NOTES	
Alliance Master	363	JAN	1,220,000	441,300	430,000	790,000	35.25	0.01		
Union Park	369									
Alliance Master	363	FEB	1,370,000	424,500	623,240	746,760	45.49	21.01		
Union Park	369									
Alliance Master	363	MARCH	1,051,500	373,300	429,890	621,610	40.88	0.08		
Union Park	369									
Alliance Master	363	APRIL	1,391,000	490,100	690,160	700,840	49.61	0.22		
Union Park	369									
Alliance Master	363	MAY	1,171,400	469,100	411,410	759,990	35.12	0.08		
Union Park	369									
Alliance Master	363	JUNE	1,845,300	593,000	798,840	1,046,460	43.29	1.64		
Union Park	369									
Alliance Master	363	JULY	1,840,100	698,700	791,740	1,048,360	43.03	0.81		
Union Park	369									
Alliance Master	363	AUG	2,100,700	776,200	1,055,990	1,044,710	50.27	0.21		
Union Park	369									
Alliance Master	363	SEPT	2,793,100	683,500	1,863,880	929,200	66.73	0.55	CREEK DIVERSION	
Union Park	369									
Alliance Master	363	OCT	3,218,200	692,000	2,279,010	939,190	62.82	0.70		
Union Park	369									
Alliance Master	363	NOV	2,722,400	645,400	1,861,410	860,990	58.54	0.68		
Union Park	369									
Alliance Master	363	DEC								
Union Park	369									
TOTAL 2016			20,723,700	6,287,100	11,235,570	9,488,110				
Total 2015			22,774,200	6,842,400	15,518,310	10,118,260	68.13			
Total 2014			19,271,400	714,140	12,130,000	10,964,120	65.38	9.38		
Total 2013			20,172,800	704,410	13,128,700	11,884,410	65.08	9.48		
Total 2012			20,424,200	6,667,800	13,756,400	12,470,220	67.35	9.35		
Total 2011			19,307,170	5,925,900	13,381,200	11,916,240	69.77	10.95	OCSD Loss 8.29%	
Total 2010			20,013,990	6,461,400	13,552,500	12,579,240	67.77	7.18	OCSD Loss 12.37%	
Total 2009			21,003,900	6,427,000	14,576,900	13,189,380	69.40	8.26	OCSD Loss 7.78%	
Total 2008			23,183,499	9,129,300	14,054,199	13,184,640	60.62	6.19	OCSD Loss 16.07%	
Total 2007			22,786,000	6,904,600	15,845,400	14,103,260	69.54	11.17	OCSD Loss 10.30%	

---

---

**CHERYL DORAN GIRARD  
CLIENT MEMORANDUM**

---

---

**TO:** CAMP MEEKER RECREATION & PARK DISTRICT BOARD MEMBERS

**FROM:** CHERYL DORAN GIRARD

**SUBJECT:** CUSTOMER REMOVAL FROM TAX ROLL/BILLING SYSTEM

**DATE:** DECEMBER 14, 2016

The following is research, at the Board's direction, relative to the actual and possible losses resulting from removal of individual connections from the Camp Meeker Water system direct charges and water service charge billings and the financial impact of past and future removals from the system.

The District has notes payable as follow:

Department of Water Resources Loan:

Commenced: December 1995      Concludes: September 2021

Interest Rate: 3.0315%      Balance at 6/30/2015 = \$488,410.00

Time Remaining: 4 years, 9 months

Payments funded entirely by Direct Charges on the tax roll

United States Department of Agriculture Loan:

Commenced: May 1999      Concludes: October 2038

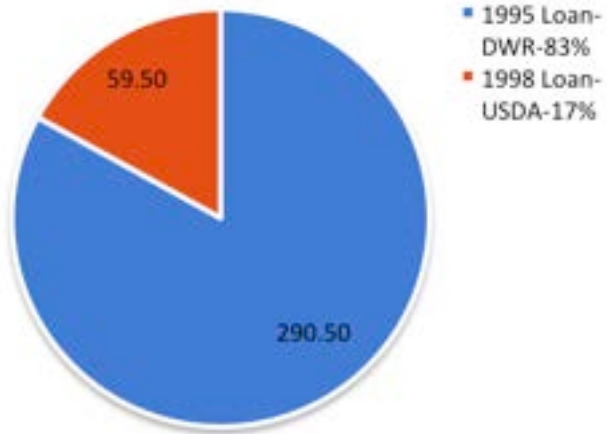
Interest Rate: 4.750%      Balance at 6/30/2016: \$1,304,000.00

Time Remaining: 22 years

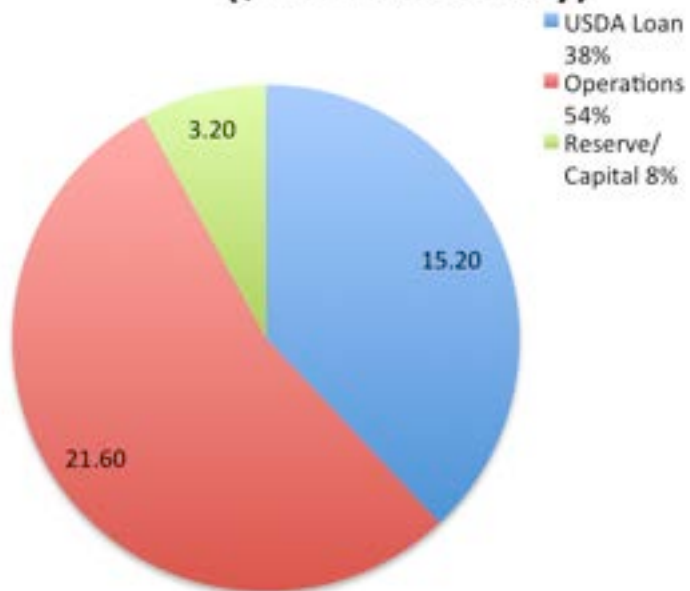
Payments funded by a combination of water billings and Direct Charges on the tax roll.

The allocation of each of the areas of income from these sources are illustrated in the following pie charts:

### Allocation of Direct Charge (\$350/Per Connection)



### Allocation Monthly Service Charge (\$40 Portion Only)



When the Direct Charge billing system was initiated in the late 1990s, the tax roll billed 353 connections in 2006 when Russian River Utilities records and the District's were compared to insure accuracy. Most recent data discloses that three parcels have been dropped from the tax roll/billing system since 2011. One removed in 2011 and one each in 2013 and 2014.

The funding loss from the documented system removals is:

2011 Parcel Drop = \$16,960.00

2013 Parcel Drop = \$14,800.00

2014 Parcel Drop = \$13,970.00

Total Loss Over Time: \$45,730.00

Repayment of the debt and funding of ongoing expenses to operate the water system is predicated on assessments/connections dollars determined at the time of the initiation of the system.

On the surface, merger of one parcel or dropping one connection doesn't seem to have a huge financial impact. However, as shown above with the data from the three most recent parcel removals, removal of one parcel from the connection service fee alone of \$40.00 per month will result in a loss of \$10,560.00 over the twenty-two years of the USDA loan. The loss of one \$350.00 direct charge per year has far less impact than the loss of the monthly service fees; however, 83% of the direct charge funds the DWR loan payment.

Merger/connection drop or abandonment of a estimated additional five parcels resulting in loss of the \$40/monthly fee alone would increase the existing \$45,730.00 to an estimated \$98,530.00 or one year's debt payment to one of the note holders.

The Board would then have to determine whether an additional special assessment is necessary to fund the remaining debt.

A handwritten signature in black ink, appearing to read 'Cheng', is located in the lower right quadrant of the page.

December 13, 2016

Camp Meeker R & P District Water System  
PO Box 457  
Forestville, CA 95436

Greetings,

We are writing in reference to and want to dispute a bill for 182 St. Dorothy's Ave for the amount of \$777.05 sent due on 11/24/2016.

We contacted your office when we received the bill and were told that the meter had been read twice for accuracy and 'spin'.

We also, read the meter from a Friday to a Sunday and did not discover a 'spin'.

We also checked all property at this address and there were no dripping or running sources of water. We also checked in with our employees about any leaks, high usage, etc. and, all reported that they had not experienced any of these events.

Please advise us on the protocol for disputing this bill. Thanking you in advance for your time and consideration in this matter.

Sincerely,

Katie Evenbeck  
Executive Director, St. Dorothy's Rest



DEPARTMENT OF PARKS AND RECREATION  
P.O. Box 942896 • Sacramento, CA 94296-0001  
916-653-7423

Lisa Ann L. Mangat, Director

November 30, 2016

RECEIVED  
DEC 14 2016

BY: .....

Anthony Tominia  
Director  
Camp Meeker R.P.D.  
PO Box 461  
Camp Meeker, CA 95419

Dear Mr. Anthony Tominia:

Re: Project Name: Dutch Bill Creek Restoration  
Program: Habitat Conservation Fund  
Project Number: XA-49-005  
Requested Grant Amount: \$5,000

This letter refers to your application for the competitive Habitat Conservation Fund (HCF) Program, Anadromous Salmonids and Trout Habitat category. The submitted application is incomplete and additional information is needed.

Please provide the following items, either postmarked or delivered, no later than the close of business on **January 31, 2017**. **If these items are not received, the submitted application may no longer be considered for funding.**

To afford the most equitable review of applications under the HCF Program, this office encourages applicants to contact their project officer for assistance should questions arise concerning missing or incomplete materials. More information about each of the items listed below can be found in the Application Guide, Habitat Conservation Fund Program, Final January 1, 2012. The Procedural Guide is available either through hard-copy or on OGALS website: [http://www.parks.ca.gov/?page\\_id=1008](http://www.parks.ca.gov/?page_id=1008).

- Application Form. The application form was not signed by the authorized representative. The resolution submitted indicates that the board president is the authorized representative. Please submit either a revised application signed by the board president or a letter on District letterhead signed by the authorized representative authorizing Anthony Tominia to sign.
- Grant Scope/Cost Estimate Form/Match Requirements. The grant scope/cost estimate form does not contain enough information. The cost estimate only indicates costs associated with the grant scope. Please submit a revised grant scope/cost estimate/ match requirement form providing more detailed information as to the costs of the project.



- California Environmental Quality Act (CEQA) (for acquisition, enhancement, restoration, or development projects). It appears CEQA was not complete. Please submit a completed copy of the CEQA Certification Form, signed by the authorized representative along with a copy of the Notice of Determination or Notice of Exemption as applicable.

- Required Regulatory Permits. The District did not provide any information regarding required regulatory permits. Please provide a list of existing and additional required permits, the status of each, and indicate when permit approval would occur. If this item is not applicable, respond with "N/A" and explain why.

- Conservation Corps Forms. The District provided completed forms; however, the form from the Conservation Corps, North Bay did not provide the scope of work it could participate in. Please provide an updated form that indicates the scope of work Conservation Corps, North Bay can participate in.

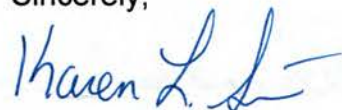
In addition, based on the application you submitted, the following is a description of the expected results should your project be selected for funding:

Restore approximately 1000 ft of Coho and Steelhead habitat in Dutch Bill Creek in the County of Sonoma.

Please let me know if this does not agree with your understanding of the project. As a reminder, should your project be selected, you must comply with all applicable state and federal laws and regulations including, but not limited to, legal requirements for construction contracts, building codes, health and safety codes, and the laws and codes pertaining to individuals with disabilities.

If you have any questions, please refer to your HCF Program Procedural Guide. Or, if you would like assistance, I can be reached at (916) 651-7739 or by email at Karen.Sims@parks.ca.gov.

Sincerely,



Karen Sims  
Project Officer

cc: Project File



**Pacific Gas and  
Electric Company®**

Pacific Gas and Electric Company  
P.O. Box 770000  
San Francisco, CA 94177-1490

December 9, 2016

CAMP MEEKER PARK & REC  
PO BOX 461  
CAMP MEEKER, CA 95419-0461

**We are upgrading  
streetlights with energy  
efficient LEDs. You are  
eligible to participate.  
Please read to learn more  
about your options.**

Dear CAMP MEEKER PARK & REC,

As part of our commitment to provide our customers with safe, reliable and affordable service, PG&E will be upgrading its non-decorative streetlight fixtures with light-emitting diode (LED) technology. Over the next two years, we plan to replace 140,000 existing high-pressure sodium vapor (HPSV) lamps with longer-lasting and more efficient LED fixtures. LED fixtures use 50-75 percent less energy than existing HPSV lamps, resulting in lower energy costs when you replace existing lamps with their LED equivalent fixtures. Customers do not receive a bill for opting in to these streetlight upgrades, which are funded through electric rates approved by the California Public Utilities Commission (CPUC).

**Your action is needed – sign up today**

Our records indicate that you or your organization has one or more streetlights that are eligible for upgrade to LED fixtures. PG&E plans to install LED streetlights in your area in 2017. **In order to include your streetlights in the program, we need to hear from you as soon as possible.**

The following page(s) list your streetlights with their locations and existing HPSV wattage. Also enclosed is a fact sheet which includes a chart showing the LED wattage equivalent to existing HPSV lamps. You may choose the LED wattage that best fits your current lighting needs.

***Whether you choose to go “like for like” in wattage or to make an adjustment, we must receive your response in order to upgrade your fixtures as part of this program. To participate in the program, simply indicate your wattage selections directly on the enclosed page(s), sign, and return them in the enclosed postage-paid envelope.***

If you have any questions or would like to opt-in by phone or e-mail, please call PG&E at 877-743-2677 or e-mail us at [streetlightupgrade@pge.com](mailto:streetlightupgrade@pge.com).

**Thank you for partnering with PG&E to increase safety and reduce energy usage in your community.**

Sincerely,

Carl Schoenhofer  
Humboldt Division Senior Manager  
Pacific Gas and Electric Company

RECEIVED  
DEC 14 2016



Please make a selection for each individual streetlight in your account, identified by the unique SA\_ID code provided below. \*Please note that the FX Codes for each streetlight indicate the number of lamp fixtures on the streetlight. If this number is greater than 1 (one), you are advised to call a PG&E representative at 877-743-2677 to specify upgrade selections for the different fixtures. If you do not call, upgrade selections made here will be applied to all fixtures on the streetlight. For non-equivalent LED upgrades, please refer to the table in the enclosed fact sheet and write in your selection in the column on the far right of this form.

SA ID #	Badge/ Pole #	FX Code	Current Lamp Size	Upgrade?	Upgrade to LED Equivalent?	LED Replacement Selection
1440996002	PS204	1	70	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	_____
1440996002	PS205	1	70	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	_____
1440996002	PS206	1	70	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	_____
1440996002	S611A	1	70	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	_____

I certify that I am the account holder duly authorized to make the above selections.

Signature: \_\_\_\_\_

Name (Print): \_\_\_\_\_

Phone: \_\_\_\_\_



## Spotlight on Service Reliability

# Upgrading to energy-efficient streetlights in your city

As part of our commitment to provide customers with safe, reliable, clean and affordable service, Pacific Gas and Electric Company (PG&E) is upgrading its non-decorative high pressure sodium vapor (HPSV) streetlights with more energy-efficient light-emitting diode (LED) fixtures.

PG&E owns, operates and maintains approximately 160,000 non-decorative HPSV streetlights. In collaboration with cities and counties that opt in, PG&E will convert these streetlights within the next three years.

## Technology that improves safety while decreasing energy consumption and greenhouse gas emissions

Streetlights serve to illuminate roadways and facilitate safe travel for vehicular and pedestrian traffic during periods of darkness.

Modern LED technology offers many improvements over older, HPSV lights. LED streetlights emit light in a specific direction and provide a more natural-looking light than older technologies. The most significant and noticeable difference is in the color of the light; LEDs give off a clear, white light that shines brighter to improve visibility for drivers and pedestrians alike. Additionally, LED lights have different wattage options to provide a like-for-like replacement of the older lights.

Existing HPSV Sizes	Equivalent LED Size
70 Watt HPSV @ 120 Volts	29 Watt LED
100 Watt HPSV @ 120 Volts	34 Watt LED
150 Watt HPSV @ 120 Volts	56 Watt LED
200 Watt HPSV @ 120 Volts	73 Watt LED
250 Watt HPSV @ 240 Volts	101 Watt LED
400 Watt HPSV @ 240 Volts	139 Watt LED







Before LED lighting



After LED lighting\*

## Reliable lighting that uses less energy

Since LED lighting uses 50 to 75 percent less energy and lasts up to four times longer than HPSV lamps, significant cost savings can be realized. Cities will have the option to participate in the program and enjoy the benefits of LED fixtures without any upfront investment.

## Installation schedule

Representatives from PG&E will meet with customers to discuss current lighting assets and explain how you can participate in this program.

LED upgrades will occur throughout the PG&E service area from 2015 through 2017. For specific information regarding when your city's lights could be converted to LED, please contact us at [streetlightupgrade@pge.com](mailto:streetlightupgrade@pge.com).

## What about city-owned streetlights?

Cities and counties are also encouraged to replace their own non-decorative HPSV streetlights. PG&E offers the LED Street Light Turnkey Replacement Service—a complete, one-stop solution that can provide significant cost savings and improve energy efficiency. For more information visit [pge.com/LED/turnkey](http://pge.com/LED/turnkey).

## What to expect during installation

The installation process is quick and takes approximately 10 minutes per fixture. This project does not require work on private property nor will it require a service disruption.

## Thank you

We appreciate your patience while we work to enhance the safety, reliability and efficiency of the streetlights in your community.

For more information on the PG&E Streetlight Upgrade program please visit [pge.com/streetlightupgrade](http://pge.com/streetlightupgrade) or email [streetlightupgrade@pge.com](mailto:streetlightupgrade@pge.com)

To report a streetlight outage, select the Service Requests tab at [pge.com](http://pge.com)

## What customers are saying about LED streetlight upgrades

I am responding to let you know how pleased I am with the upgrade and what a fantastic improvement it has made! The lights are so bright one can actually look down the street and make out animals... and vehicles parked on the street. I spent 30 years in law enforcement constantly preaching the crime suppression benefits of adequate lighting. This upgrade has definitely hit the mark in that respect and will provide added safety for the pedestrian and vehicular traffic in the neighborhood. Job well done, and thank you!

P.T., PITTSBURG RESIDENT

\*Results may vary based on fixture and lamp choice.

The Water Quality, Supply, and Infrastructure Improvement Act of 2014 (Proposition 1) authorizes \$7.545 billion in general obligation bonds to fund ecosystems and watershed protection and restoration, water supply infrastructure projects, including surface and groundwater storage, and drinking water protection.

Regional Water Security, Climate, and Drought Preparedness  
 Protecting Rivers, Lakes, Streams, Coastal Waters, and Watersheds  
 Groundwater Sustainability  
 Statewide Water System Operational Improvement and Drought Preparedness  
 Water Recycling  
 Clean, Safe and Reliable Drinking Water  
 Flood Management  
 \$810,000,000  
 \$1,495,000,000  
 \$900,000,000  
 \$2,700,000,000  
 \$725,000,000  
 \$520,000,000  
 \$395,000,000

Chapter	Allocation	Committed*	Balance <sup>1</sup>
Ch. 5 Clean, Safe and Reliable Drinking Water	\$520,000,000	\$474,667,000	\$45,333,000
Ch. 6 Protecting Rivers, Lakes, Streams, Coastal Waters and Watersheds	\$1,495,000,000	\$808,738,000	\$686,262,000
Ch. 7 Regional Water Security, Climate, and Drought Preparedness	\$810,000,000	\$290,032,000	\$519,968,000
Ch. 8 Statewide Water System Operational Improvement and Drought Preparedness	\$2,700,000,000	\$2,646,000,000	\$54,000,000
Ch. 9 Water Recycling	\$725,000,000	\$663,097,000	\$61,903,000
Ch. 10 Groundwater Sustainability	\$900,000,000	\$845,000,000	\$55,000,000
Ch. 11 Flood Management	\$395,000,000	\$0	\$395,000,000
Ch. 4/12 Statewide Bond Costs	\$0	\$150,900,000	(\$150,900,000)

\*\*"Committed" means any amount appropriated in a current or prior year Budget or proposed for appropriation in a current Proposed Budget.

<sup>1</sup>"Balance" equals Chapter Balance plus Chapter Set Asides as found on the Summary for Chapters in the Balance Allocations Report under Featured Links.

<http://bondaccountability.resources.ca.gov/p1.aspx>